

Daily Market Update

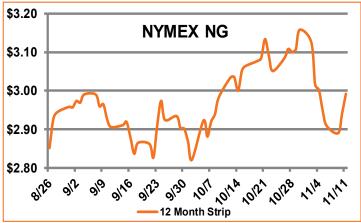
November 12, 2020

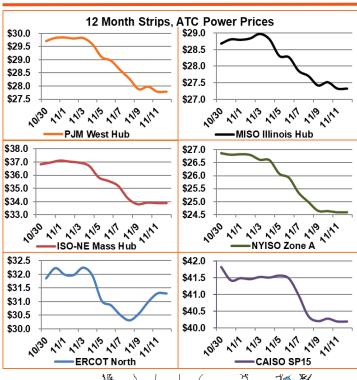
Early Morning Update

The Dec20 natural gas contract is trading down \$0.01 at \$3.02. The Dec20 crude oil contract is up \$0.15 at \$41.60.

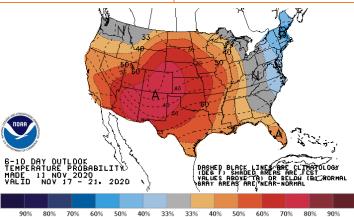
Another day of bullishness prevailed during vesterday's trading session, as the NYMEX natural gas contract for December gained over eight cents and closed out at \$3.031/ MMBtu. Similarly, the first quarter of 2021 strengthened by seven cents, which helped Cal '21 to also gain four cents. It seems the six-day selloff, bolstered by bearish weather forecasts, has come to an end, as the market, again, faces the reality of faltering production and a bullish outlook for growing LNG exports. Reports are showing that recent rig and capital expenditure cuts by producers in the Permian Basin have the possibility of keeping production depressed until mid-2021. Due to this, the market is experiencing increased competition for gas, creating very strong price support for regional gas bases across the West. Natural gas storage numbers will be published today, and market participants are expecting the U.S. Energy Information Administration to report a withdrawal of around four Bcf for the week ending Nov. 6. This would be much lower than previous years, with the 5-year average showing a 33 Bcf injection for this same week.

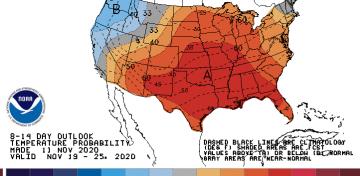
Bullish Factors Bearish Factors Coronavirus impacts on demand High exports to Mexico Healthy storage levels Lack of significant heating demand





Next Day On-Peak Power (traded for 11/12/2020)						
ISO-NE Mass Hub \$25.98		MISO Indiana Hub \$26.42			NYISO Zone G \$19.90	
PJM West Hub \$26.28		ERCOT North \$35.47			CAISO SP15 \$37.57	
NYMEX NG		Close		Ch	Change	
Dec-20		3.031		0	0.082	
Jan-21		3.151		0	0.078	
12 Month		2.991		0	0.052	
Cal 21		3.004		0	0.047	
Cal 22		2.774		0	0.014	
EIA Natural Gas Storage						
EIA Reported Storage (Bcf)		This /eek	Last Week	Last Year	5-Year Avg.	
Total	3,919		3,955	3,719	3,718	
Diff v. Current			-36	200	201	
% Diff				5.4%	5.4%	





33% 40% 50% 60% 70%

60% 50% 40% 33%