

Early Morning Update

The Sep20 natural gas contract is trading up \$0.04 at \$2.53. The Oct20 crude oil contract is down \$0.15 at \$43.20.

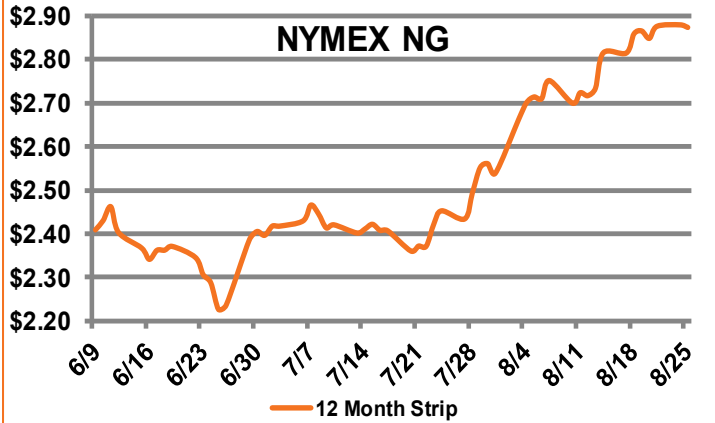
Summary: The NYMEX natural gas prompt month contract lost \$0.024 yesterday, opening the day at \$2.513/MMBtu and closing at \$2.489/MMBtu. As the Texas-Louisiana coasts brace for Hurricane Laura, affecting millions of people, the storm could potentially have big impacts on the region's energy sector. The path of the storm is peppered with infrastructure supporting oil & gas production, refineries, and export terminals. In particular, Cheniere Energy is halting operations at Sabine Pass, America's largest LNG export terminal, for the first time. LNG exports had taken a hit during the pandemic, dropping down to near 3.0 Bcf/d, after reaching a record high 9.5 Bcf/d in March. In August, exports had risen back to 5.0 Bcf/d, but will almost certainly fall again with Laura's anticipated impact. Natural gas production remains relatively steady, averaging 87.3 Bcf/d for the month, despite over 60% of the Gulf of Mexico's offshore production being curtailed due to this week's tropical storms. Looking ahead, tomorrow's weekly storage report from the U.S. Energy Information Administration is expected to show an injection that is less than the 5-year average for the week to August 21.

Bullish Factors

- Curtailed production
- Very high power burns
- Above-normal temperatures

Bearish Factors

- Coronavirus impacts on demand
- Healthy storage levels
- Huge decline in LNG exports

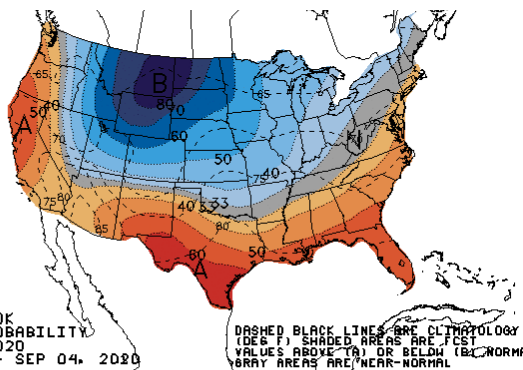
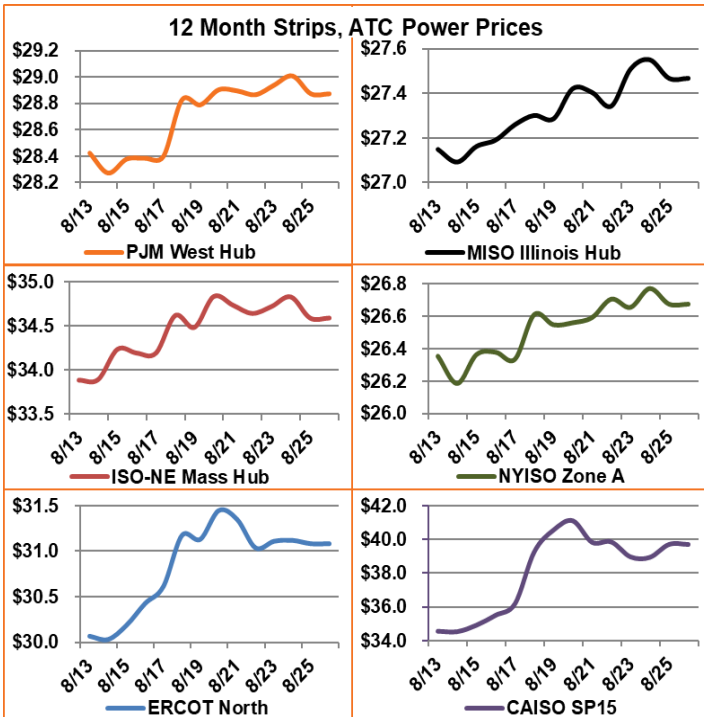


Next Day On-Peak Power (traded for 8/26/2020)

ISO-NE Mass Hub \$21.75	MISO Indiana Hub \$42.00	NYISO Zone G \$21.41
PJM West Hub \$33.48	ERCOT North \$27.70	CAISO SP15 \$82.33
NYMEX NG		
	Close	Change
Sep-20	2.489	-0.024
Oct-20	2.596	-0.020
12 Month	2.874	-0.006
Cal 21	2.905	0.001
Cal 22	2.638	-0.007

EIA Natural Gas Storage

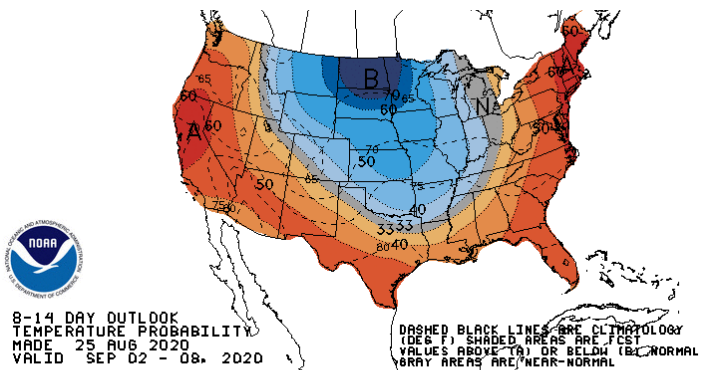
EIA Reported Storage (Bcf)	This Week	Last Week	Last Year	5-Year Avg.
Total	3,375	3,332	2,780	2,933
Diff v. Current		43	595	442
% Diff			21.4%	15.1%



6-10 DAY OUTLOOK
TEMPERATURE PROBABILITY
MADE 25 AUG 2020
VALID AUG 31 - SEP 04, 2020

DASHED BLACK LINES ARE CLIMATOLOGY
(DEG F) SHADED AREAS ARE FCST
VALUES ABOVE (A) OR BELDN (B) NORMAL
GRAY AREAS ARE NEAR-NORMAL

90% 80% 70% 60% 50% 40% 33% 33% 40% 50% 60% 70% 80% 90%



8-14 DAY OUTLOOK
TEMPERATURE PROBABILITY
MADE 25 AUG 2020
VALID SEP 02 - 08, 2020

DASHED BLACK LINES ARE CLIMATOLOGY
(DEG F) SHADED AREAS ARE FCST
VALUES ABOVE (A) OR BELDN (B) NORMAL
GRAY AREAS ARE NEAR-NORMAL

90% 80% 70% 60% 50% 40% 33% 33% 40% 50% 60% 70% 80% 90%