

### Early Morning Update

The Mar20 natural gas contract is trading up \$0.12 at \$1.96. The Mar20 crude oil contract is down \$1.00 at \$51.05.

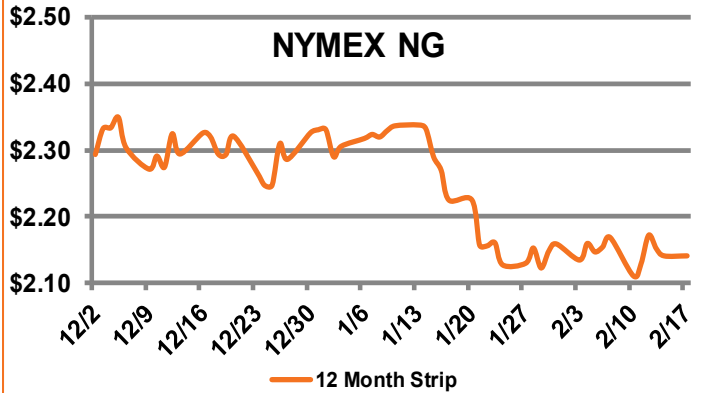
**Summary:** Last week, the prompt month closed out the week at \$1.837/MMBtu, which, despite being up a penny on the day, was \$0.02 lower than the beginning of the week. However, over the weekend, the prompt month rallied \$0.10 despite warmer-than-normal temperatures across the Midcon region and the Northeast and a drop in Res/Comm demand this past week. In the past couple of months, low demand, coupled with above-normal temps, have been some of the drivers for lower natural gas pricing. However, market analysts are wondering if producers are finally feeling the blow of below-breakeven level pricing and are pulling back on production. Additionally, longer term weather forecasts are showing colder-than-normal temperatures spreading across all of the western U.S., which may be a factor in rising prompt month pricing.

### Bullish Factors

- Record LNG exports
- Growing NG exports to Mexico
- Dry production stalling

### Bearish Factors

- Above-average temperatures
- Higher associated gas production
- Healthy storage levels



### Next Day On-Peak Power (traded for 2/18/2020)

<b>ISO-NE Mass Hub</b> \$27.10	<b>MISO Indiana Hub</b> \$23.75	<b>NYISO Zone G</b> \$20.73
<b>PJM West Hub</b> \$20.67	<b>ERCOT North</b> \$17.82	<b>CAISO SP15</b> \$27.80
<b>NYMEX NG</b>	<b>Close</b>	<b>Change</b>
Mar-20	1.837	0.011
Apr-20	1.856	0.000
12 Month	2.141	-0.011
Cal 21	2.352	-0.010
Cal 22	2.404	-0.012

### EIA Natural Gas Storage

EIA Reported Storage (Bcf)	This Week	Last Week	Last Year	5-Year Avg.
<b>Total</b>	2,494	2,609	1,893	2,279
<b>Diff v. Current</b>		-115	601	215
<b>% Diff</b>			31.7%	9.4%

