

**Early Morning Update**

The Nov19 natural gas contract is trading up \$0.12 at \$2.56. The Dec19 crude oil contract is down \$0.71 at \$55.10.

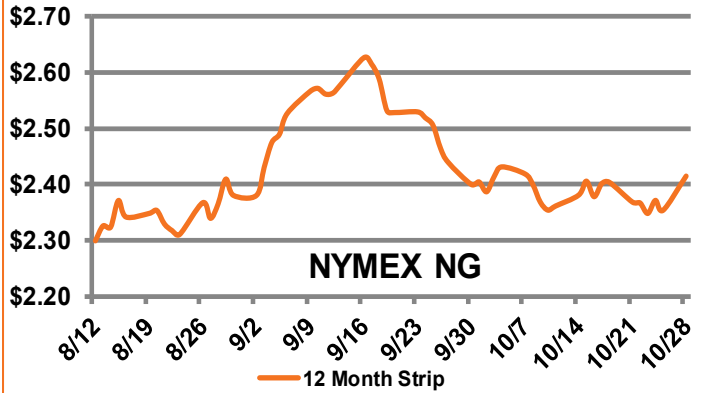
**Summary:** Record cold in the Rockies and most of the Great Plains caused residential heating demand to surge 6.0 Bcf/d on Monday, hitting 75.3 Bcf/d. Demand in this region could remain elevated for at least the next week, as the weather forecast is expected to change very little. As a result of the increased demand, the NYMEX prompt contract posted its largest day-over-day gain since last winter and rallied nearly 15 cents yesterday, settling at \$2.446/MMBtu. Current pricing for November is now in the middle of the trading range since June - the high of \$2.73 was reached on Sept 16th, and the low was established at \$2.17 on August 5th. The rest of the Dec-Feb winter contract climbed significantly, as well, gaining about nine cents and settling at \$2.60. Supply continues to remain very high, hovering around the 92.6 Bcf/d record that was established on Oct 27.

**Bullish Factors**

- Record LNG exports
- Growing NG exports to Mexico
- Attention on winter

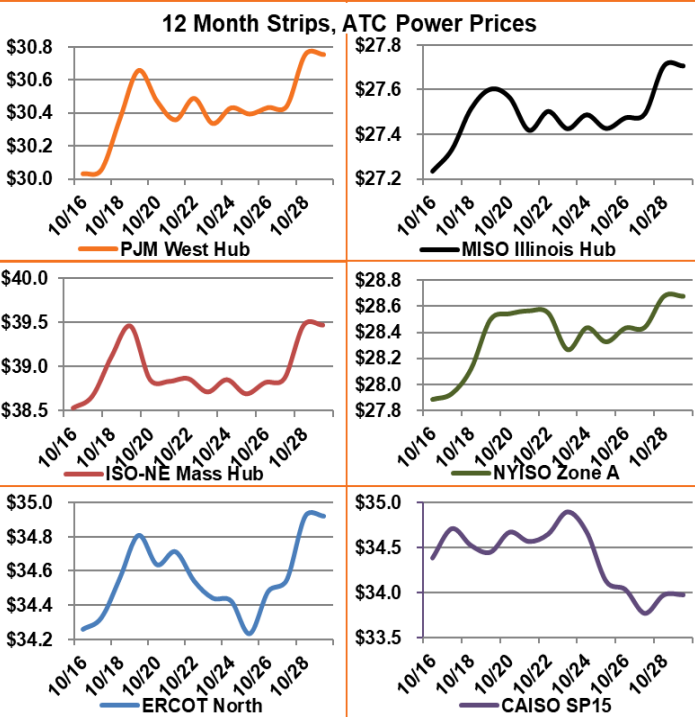
**Bearish Factors**

- Record NG production
- Higher associated gas production
- Healthy storage levels



**Next Day On-Peak Power (traded for 10/29/2019)**

<b>ISO-NE Mass Hub</b> \$25.13	<b>MISO Indiana Hub</b> \$26.59	<b>NYISO Zone G</b> \$22.32
<b>PJM West Hub</b> \$27.23	<b>ERCOT North</b> \$27.51	<b>CAISO SP15</b> \$33.29
<b>NYMEX NG</b>	<b>Close</b>	<b>Change</b>
Nov-19	2.446	0.146
Dec-19	2.555	0.096
12 Month	2.414	0.061
Cal 20	2.418	0.046
Cal 21	2.436	0.016



**EIA Natural Gas Storage**

EIA Reported Storage (Bcf)	This Week	Last Week	Last Year	5-Year Avg.
<b>Total</b>	3,606	3,519	3,087	3,578
<b>Diff v. Current</b>		87	519	28
<b>% Diff</b>			16.8%	0.8%

