

Early Morning Update

The Oct19 natural gas contract is flat at \$2.50. The Nov19 crude oil contract is down \$0.53 at \$55.96.

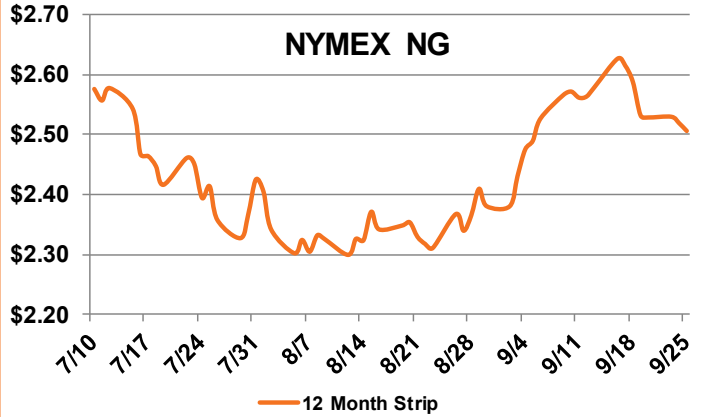
Summary: The prompt month remained flat by the close of yesterday's trading, settling at \$2.502 MMBtu. The future calendar strips also echoed a similar sentiment with Cal'20 only shedding a penny and calendar strips beyond 2020 also showing practically no deviation from the prior day's closing. Over the next 10 days the western half of the U.S. is expecting chilly conditions as many states are forecasted to experience temperatures 5 to 8 degrees below their 30 year normal. The East on the other hand can't seem to catch a break as forecasts are showing 5 to 8 degrees above normal over the next 10 days. With the heat lingering in the East keeping cooling demand around, it will be interesting to see if this week's storage report released by the U.S. Energy Information Administration comes in as expected at a steep 90 Bcf.

Bullish Factors

- Growing LNG exports
- Record demand levels
- Hot weather

Bearish Factors

- Record NG production
- Higher associated gas production
- Healthy storage levels



Next Day On-Peak Power (traded for 9/26/2019)

ISO-NE Mass Hub \$21.90	MISO Indiana Hub \$27.50	NYISO Zone G \$26.59
PJM West Hub \$32.33	ERCOT North \$241.65	CAISO SP15 \$42.20
NYMEX NG		
Oct-19	Close 2.502	Change -0.001
Nov-19	2.518	-0.007
12 Month	2.505	-0.013
Cal 20	2.492	-0.014
Cal 21	2.467	-0.004

EIA Natural Gas Storage

EIA Reported Storage (Bcf)	This Week	Last Week	Last Year	5-Year Avg.
Total	3,103	3,019	2,710	3,178
Diff v. Current		84	393	-75
% Diff			14.5%	-2.4%

