

**Early Morning Update:**

The Oct17 natural gas contract is down \$.04 to \$3.03. Oct17 crude is up \$.11 at \$50.00.

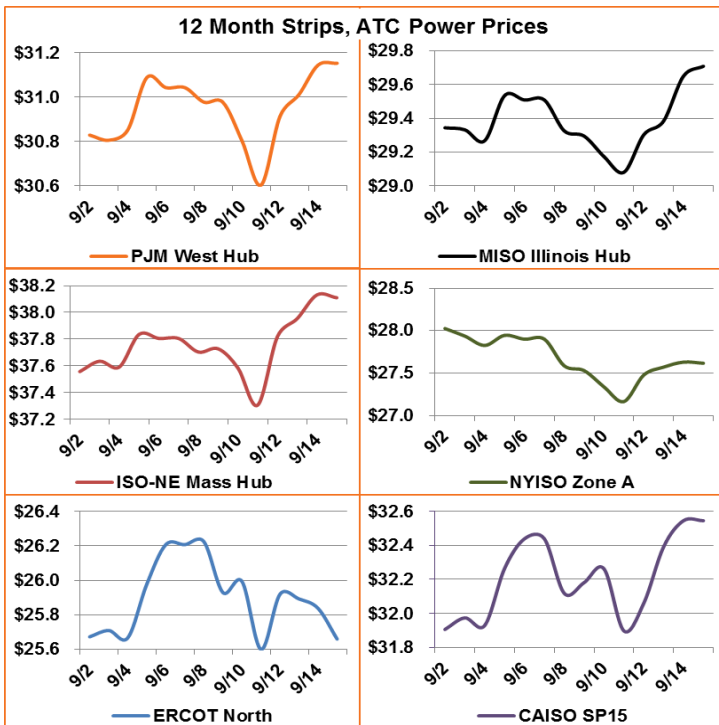
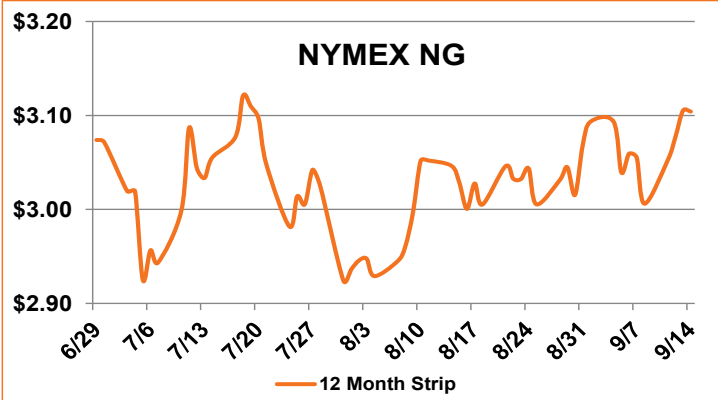
**Summary:** The NYMEX prompt contract settled higher for the fourth day in a row, finishing up \$.012 to close at \$3.07. The EIA reported a near miss injection of 91 Bcf instead of the expected 94 Bcf. The market bumped up a few cents on the news. The large injection is a reflection of the loss of demand due to Hurricanes Harvey and Irma. NG production remains high at nearly 74 Bcf/d but the power outages and infrastructure damage due to the storms caused lower NG demand for much of the last several weeks. Expected injection for the week ending Sep 15 is in the high 80's. With the larger injections, estimated end-of-season storage levels have bumped up to 3.81-3.82 Tcf. Weather forecasts for the next two weeks show a new pattern: Cold west/warm east, after months of the exact opposite.

**Bullish Factors**

- Growing LNG exports
- Exports to Mexico at record high
- Hurricane season unpredictability

**Bearish Factors**

- Power burn down year-over-year
- Increased renewable energy generation
- NG production at record levels



**Next Day On-Peak Power (traded for 9/15/2017)**

<b>ISO-NE Mass Hub</b> \$24.93	<b>MISO Indiana Hub</b> \$37.13	<b>NYISO Zone G</b> \$28.02
<b>PJM West Hub</b> \$35.15	<b>ERCOT North</b> \$24.75	<b>CAISO SP15</b> \$33.27
<b>NYMEX NG</b>	<b>Close</b>	<b>Change</b>
Oct-17	3.070	0.012
Nov-17	3.127	0.009
12 Month	3.104	-0.001
Cal 18	3.077	-0.005
Cal 19	2.905	0.007

**EIA Natural Gas Storage**

<b>EIA Reported Storage (Bcf)</b>	<b>This Week</b>	<b>Last Week</b>	<b>Last Year</b>	<b>5-Year Avg.</b>
<b>Total</b>	3,311	3,220	3,490	3,268
<b>Diff v. Current</b>		91	-179	43
<b>% Diff</b>			-5.1%	1.3%

