

Early Morning Update:

The May19 natural gas contract is up \$.01 at \$2.67. The May19 crude oil contract is up \$0.94 at \$64.52.

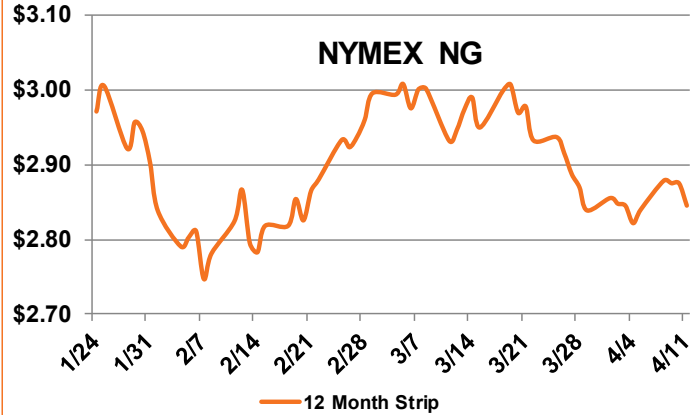
Summary: On Thursday, the EIA reported a smaller-than-expected build into storage, leaving US stocks with 1,155 Bcf of total gas. The market reacted slightly by moving higher by 3-4c after the report but ultimately fell back throughout the day to end the day at \$2.664, down \$0.036. The front month contract has been remarkably stable near the \$2.70 level for the last two weeks. Fundamentals have given the market little incentive to force large price swings: production is steady near 87 Bcf/d, demand is lower with mild weather and LNG exports have been lower due to maintenance. The big unknown currently is summer weather. Last summer was an above average summer, and with the low storage reserves now, another hot summer could leave the US with poor storage again heading into next winter. Direct Energy will be hosting a call with our meteorologist on the 16th to review our summer forecast and potential impacts on the market. Please reach out to your Direct Energy representative for details and registration.

Bullish Factors

- High LNG exports
- Low storage levels
- Attention turning to summer

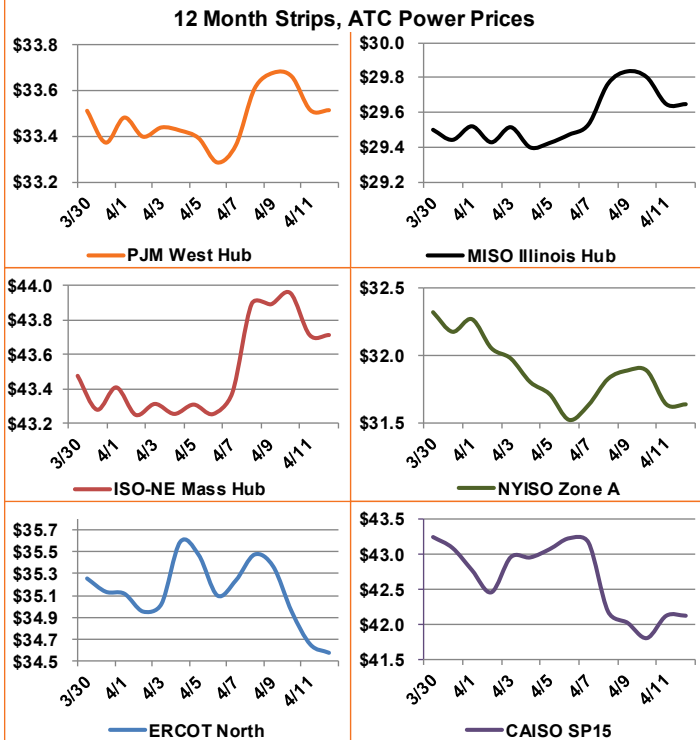
Bearish Factors

- Record NG production
- Higher associated gas production
- Warmer temps, declining demand



Next Day On-Peak Power (traded for 4/12/2019)

ISO-NE Mass Hub \$37.54	MISO Indiana Hub \$29.75	NYISO Zone G \$42.02
PJM West Hub \$29.60	ERCOT North \$32.00	CAISO SP15 \$20.25
NYMEX NG	Close	Change
May-19	2.664	-0.036
Jun-19	2.708	-0.034
12 Month	2.846	-0.030
Cal 20	2.679	-0.002
Cal 21	2.675	-0.002



EIA Natural Gas Storage

EIA Reported Storage (Bcf)	This Week	Last Week	Last Year	5-Year Avg.
Total	1,155	1,130	1,338	1,640
Diff v. Current		25	-183	-485
% Diff			-13.7%	-29.6%

