

**Early Morning Update:**

The Mar19 natural gas contract is trading up \$0.03 at \$2.67. The Mar19 crude oil contract is up \$1.59 at \$54.00.

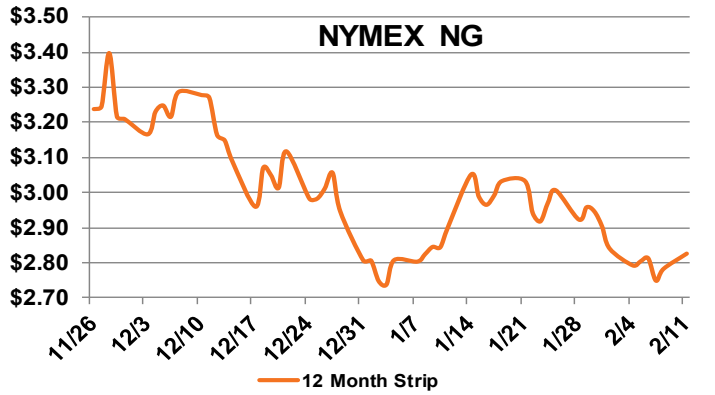
**Summary:** The natural gas market picked up some steam on Monday, adjusting to colder weather forecasts on the horizon. The March prompt month rose nearly six cents to \$2.642/MMBtu, the 12-month strip gained four cents to \$2.825, 2020 ticked up two cents to \$2.742, and 2021 moved less than a penny to \$2.637. The fairly mild outlook for the next few weeks shifted on Friday, now showing colder-than-normal temperatures enveloping most of the country to finish out February and start March. These forecasts have rekindled storage concerns, as we are once again below historical benchmarks, and colder weather would certainly increase heating demand across most of the country. While production remains 10% above last year, much of this has gone to both heating demand and power burn, as extreme cold has moved through various parts of the country.

**Bullish Factors**

- High LNG exports
- Higher demand
- Low storage levels

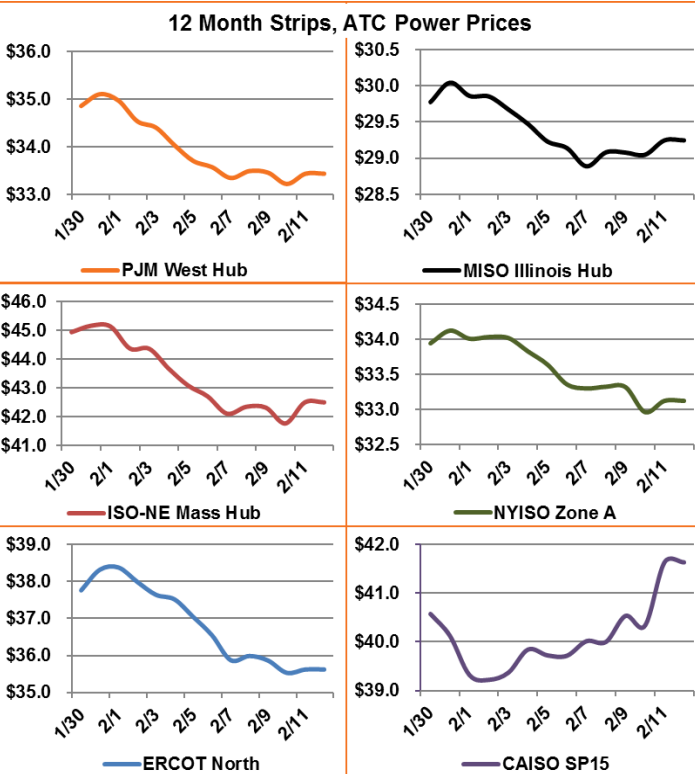
**Bearish Factors**

- Record NG production
- Higher associated gas production
- End of winter coming soon



**Next Day On-Peak Power (traded for 2/12/2019)**

<b>ISO-NE Mass Hub</b> \$45.64	<b>MISO Indiana Hub</b> \$27.10	<b>NYISO Zone G</b> \$37.99
<b>PJM West Hub</b> \$29.53	<b>ERCOT North</b> \$24.59	<b>CAISO SP15</b> \$76.82
<b>NYMEX NG</b>		
	<b>Close</b>	<b>Change</b>
<b>Mar-19</b>	2.642	0.059
<b>Apr-19</b>	2.659	0.055
<b>12 Month</b>	2.825	0.043
<b>Cal 20</b>	2.637	0.002
<b>Cal 21</b>	2.656	0.002



**EIA Natural Gas Storage**

<b>EIA Reported Storage (Bcf)</b>	<b>This Week</b>	<b>Last Week</b>	<b>Last Year</b>	<b>5-Year Avg.</b>
<b>Total</b>	1,960	2,197	2,095	2,375
<b>Diff v. Current</b>		-237	-135	-415
<b>% Diff</b>			-6.4%	-17.5%

