

**Early Morning Update**

The Jul '21 natural gas contract is trading up \$0.02 at \$3.43. The Aug '21 crude oil contract is up \$0.09 at \$73.39.

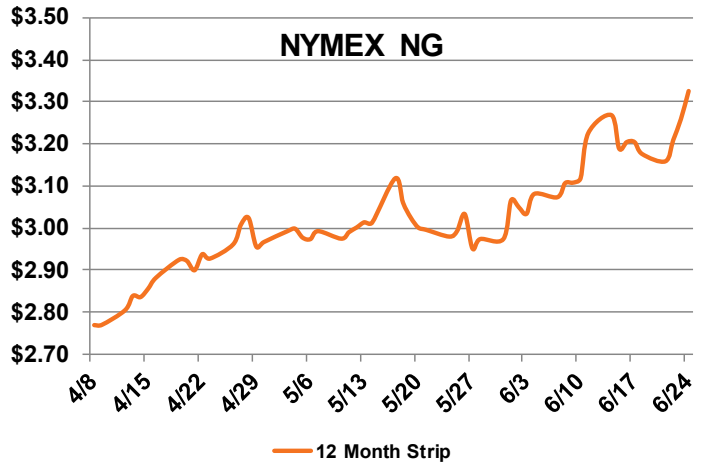
**Summary:** NYMEX Henry Hub prices have continued to move upwards due to continued stress via seasonally high powerburn paired with consistently high exports, a factor that historically did not play as large of a factor. As a result, the storage injection for the week was announced by the EIA to be below expectations and much below last year's and the 5 year average levels. The estimate was a 60Bcf injection, but actualized as a 55Bcf injection, falling behind the 115Bcf build from last year, and the 83Bcf 5 year average. Due to the bullish news, the prompt month of July flipped from being a -\$0.01/MMBtu change to settling another \$0.085/MMBtu above open. Overall, the price has moved up \$0.24/MMBtu this week, and hitting levels not seen since August 20th, 2015 for this specific contract. Monday will bring the last trading day for this July as time expiration hits, but the August contract is actually trading in contango currently, and settled yesterday at \$3.437/MMBtu, just about 2 cents higher above the current prompt.

**Bullish Factors**

- Near-record LNG exports
- High exports to Mexico
- Storage deficits

**Bearish Factors**

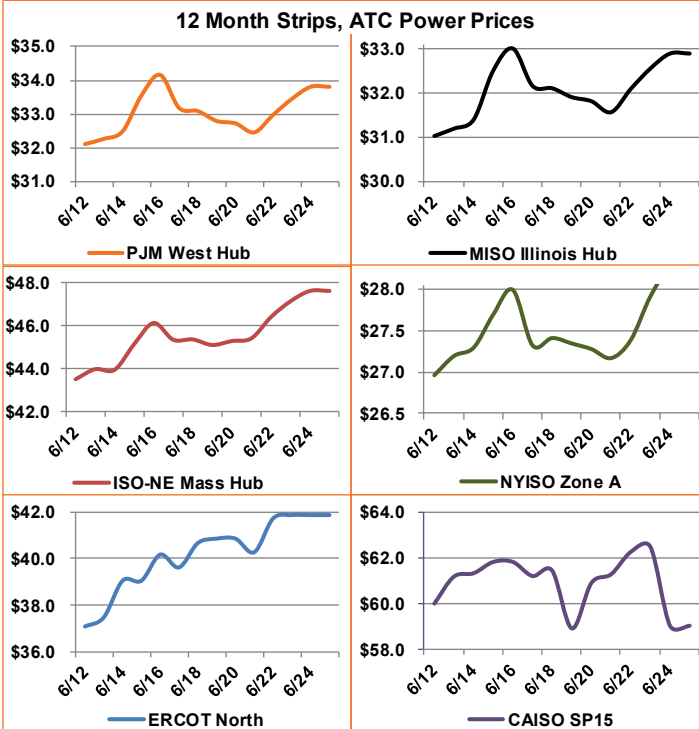
- Coronavirus impacts on demand
- Strong production
- Milder weather



**Next Day On-Peak Power (traded for 6/25/2021)**

ISO-NE Mass Hub \$34.92	MISO Indiana Hub \$39.27	NYISO Zone G \$32.64
PJM West Hub \$31.74	ERCOT North \$36.20	CAISO SP15 \$48.28

NYMEX NG	Close	Change
Jul-21	3.418	0.085
Aug-21	3.437	0.085
12-Month	3.326	0.067
Cal 22	3.076	0.044
Cal 23	2.754	0.015



**EIA Natural Gas Storage**

EIA Reported Storage (Bcf)	This Week	Last Week	Last Year	5-Year Avg.
Total	2,482	2,427	2,995	2,636
Diff v. Current		55	-513	-154
% Diff			-17.1%	-5.8%

