Power Disclosure Label

Power Sources

Sources of electricity for all Direct Energy customers in the reporting period 10/1/2016 - 9/30/2017 was met by generation from the following sources.

Sources of electricity supplied for the 12 months ending 9/30/2017.

Source	Percentage of total
Coal	33.0378
Oil	0.1636
Natural Gas	26.079
Nuclear	35.7683
Hydro	1.1391
*Biomass	0.0009
*Captured Methane Gas	0.3225
*Solar Voltaic	0.1734
*Solid Waste	0.4799
*Water	0
*Wind	2.5558
*Wood/Wood Waster	0.2202
*Other	0.0595
Total:	100.00%
*Renewable Energy Resources Subtotal:	3.81%

Air Emissions

Carbon dioxide (CO₂), nitrogen oxides (NO_{χ}), and sulfur dioxide (SO_{χ}) emission rates for the PJM Regions.

PJM SYSTEM MIX - Emissions

	i ercentage of i ow	
Lbs. per MWH	Regional Average	
960.0180	100%	
0.6865	100%	
0.9115	100%	
	960.0180 0.6865	

The benchmark emission levels that are shown approximate the emission rate for all electricity generation in the PJM region. Data used to calculate the emission profile came from generator owner-entered values, EPA generator-specific emission factors based on 2004/2005 CEMS data, EPA plant emission factors from eGRID or fuel type default. CO is a "greenhouse gas" which may contribute to global climate change. SO and NOx released into the atmosphere react to form acid rain. Nitrogen Oxides also react to form ground level ozone, an unhealthful component of "smog."

One hundred percent of the total electricity supplied was purchased from other suppliers and the amount of nuclear waste attributable to producing this electricity is not known and is not included in this table.



Percentage of P IM